

SUPERIOR OIL

October 20, 1981

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Sentinel Peak #27-21
512' FNL, 2061' FEL
Sec. 27, T41S, R26E SLM
San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill the captioned well. This well is staked on an unorthodox location in accordance with Rule C-3 (c) State of Utah, General Rules and Regulations and Rules of Practice and Procedure. This is necessary due to topographical conditions.

An exception is requested since the well is within 500 feet of a $\frac{1}{4}$ Section line. This unorthodox location is required to avoid a spring and stock pond.

If there are any questions, please feel free to contact me. Your cooperation in this matter is appreciated.

Very truly yours,

SUPERIOR OIL COMPANY

Charles L. Hill

C. L. Hill
Area Production Superintendent

DIB/lh

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October 20, 1981

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Sentinel Peak #27-21
512' FNL, 2061' FEL
Sec. 27, T41S, R26E SLM
San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the referenced well. Superior Oil is designated as operator of Section 27, T41S, R26E, SLM from Raymond T. Duncan.

Very truly yours,

SUPERIOR OIL COMPANY

Charles L. Hill
C. L. Hill
Area Production Superintendent

DIB/lh

KINZEL'S, CAPPER

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Indian Affairs

The undersigned is, on the records of the Bureau of ~~Land Management~~ ^{Indian Affairs}, holder of oil and gas leaseDISTRICT LAND OFFICE: Bureau of Indian Affairs, Navajo Area Office, Window Rock, Arizona
SERIAL No.: N00-C-14-20-5118 86515

and hereby designates

NAME: The Superior Oil Company
ADDRESS: 1860 Lincoln St., Suite 800
Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 26 East, SLM
Section 27: Lots 1, 2, 3, 4, $W\frac{1}{2}E\frac{1}{2}$, $W\frac{1}{2}$ - All (Frac.)

San Juan County, Utah

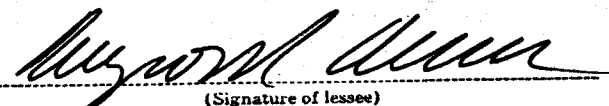
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

January 8, 1980

(Date)



(Signature of lessee)

Raymond T. Duncan
1300 Writers' Center IV
1720 South Bellaire Street
Denver, Colorado 80222

(Address)

44-2-584-01

4-80
Orig + 3. V S & S.
State - 2
Reg. Group & Central File

SUPERIOR OIL

October 26, 1981

Mr. John L. Keller
District Supervisor
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
Sentinel Peak #27-21
512' FNL, 2061' FEL
Section 22, T41S, R26E, SLM
San Juan County, Utah

Dear Mr. Keller:

The "Surface Use Development Plan" for the proposed Superior's Sentinel Peak #27-21 is as follows:

1. Existing roads and off-road exit locations are shown on the attached road and pipeline plat.
2. A new 2200'± X 20' access road will be required as shown on the attached plat. The proposed road will run north from an existing county road to the location and will be compacted sand and gravel with a maximum grade of 3%. No major cuts or fills are anticipated.
3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
4. The location of any production facilities, flowlines and lateral roads in the vicinity of the proposed well are shown on an attached plat. A 2" flowline will run 200' southwest to a new tank battery. The area of the tank battery where the oil, gas and water will be separated is approximately 100' X 300'. If new production facilities are required, a detailed building plan will be submitted.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

SUPERIOR OIL

7. Waste materials will be collected in earth pits 6-8' deep with steep sides and the pits will be lined with Bentonite. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete, these pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for company and contract drilling personnel may be on location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
8. The location and position of drilling equipment is shown on an attached plat. Included on this plat is a cross-section diagram showing cuts and fills that are necessary for drilling pad construction. The drilling pad will be located approximately at ground level. Materials at the location will be used for pad elevation. An 18" levee will be constructed along the south side of the drilling pad to protect against potential drainage into an adjacent stock pond.
9. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse and consists of Galleta Grass, Snakeweed, Juniper, Opuntia, and Shad Scale. There are no Indian habitations or artifacts in the immediate vicinity of the proposed access road, flowline or drillsite.

Very truly yours,


SUPERIOR OIL COMPANY



Dwaine I. Blanscet
Senior Production Engineer

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

10-28-81
Date

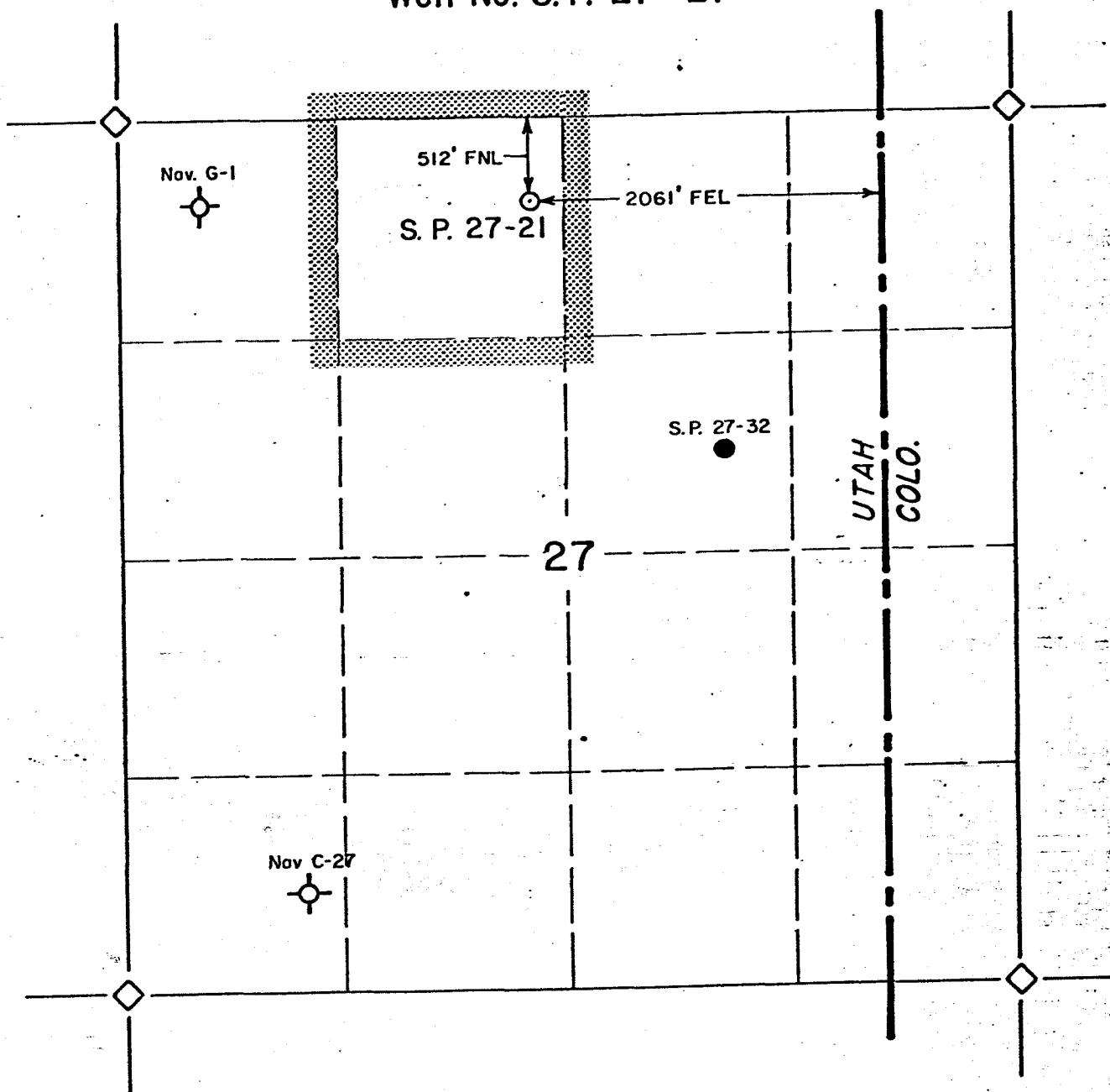

Charles L. Hill
Area Production Superintendent

DIB/lh

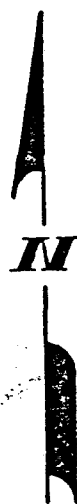
THE SUPERIOR OIL CO.

OPERATOR

Well No. S. P. 27 - 21



NE/NW SECTION 27, T.41S. - R.26E.



- ⊙ Location
- Well
- ⊕ Injector

Scale: 1" = 1000'



Charles L. Hill

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

512' FNL, 2061' FEL, SEC. 27, T41S, R26E

At proposed prod. zone

Same as surface

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 miles East-Southeast of Aneth, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

550'

18. NO. OF ACRES IN LEASE

546.4

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1800'

19. PROPOSED DEPTH

6000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4980.4' Ungraded Grould Level

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18"	New 13-3/8"	48#, H-40	100'	Redimix to surface
12-1/4"	New 8-5/8"	24#, K-55	1630'	850 sx to surface
7-7/8"	New 5-1/2"	15.5#, K-55	6000'	250 sx

1. Drill 18" hole to 100' and set 100' of new 13-3/8", 48#/ft, H-40, ST&C casing Cement to surface with Redimix.
2. Drill 12-1/4" hole to 1630' and set 1630' of new 8-5/8", 24#/ft, K-55, ST&C casing. Cement to surface with 850 sx class 'B' cement.
3. Drill 7-7/8" hole to 6000' of base of Desert Creek. Log well with DIL-GR, FDC, CNL, BHC Sonic and Velocity survey. Set 6000' of new 5-1/2", 15.5#/ft, K-55 ST&C casing and cement with 250 sx class 'B'.
4. Complete in Ismay and/or Desert Creek based on log evaluation and stimulate as necessary.

Orig + 5 - USGS, State - 2, Navajo Tribe, Drilling Department, Regulatory Group, Denver Explor.
Files - H, D, C

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

D. I. Blanscet

TITLE

Sr. Production Engineer

DATE

10-26-81

(This space for Federal or State office use)

PERMIT NO.

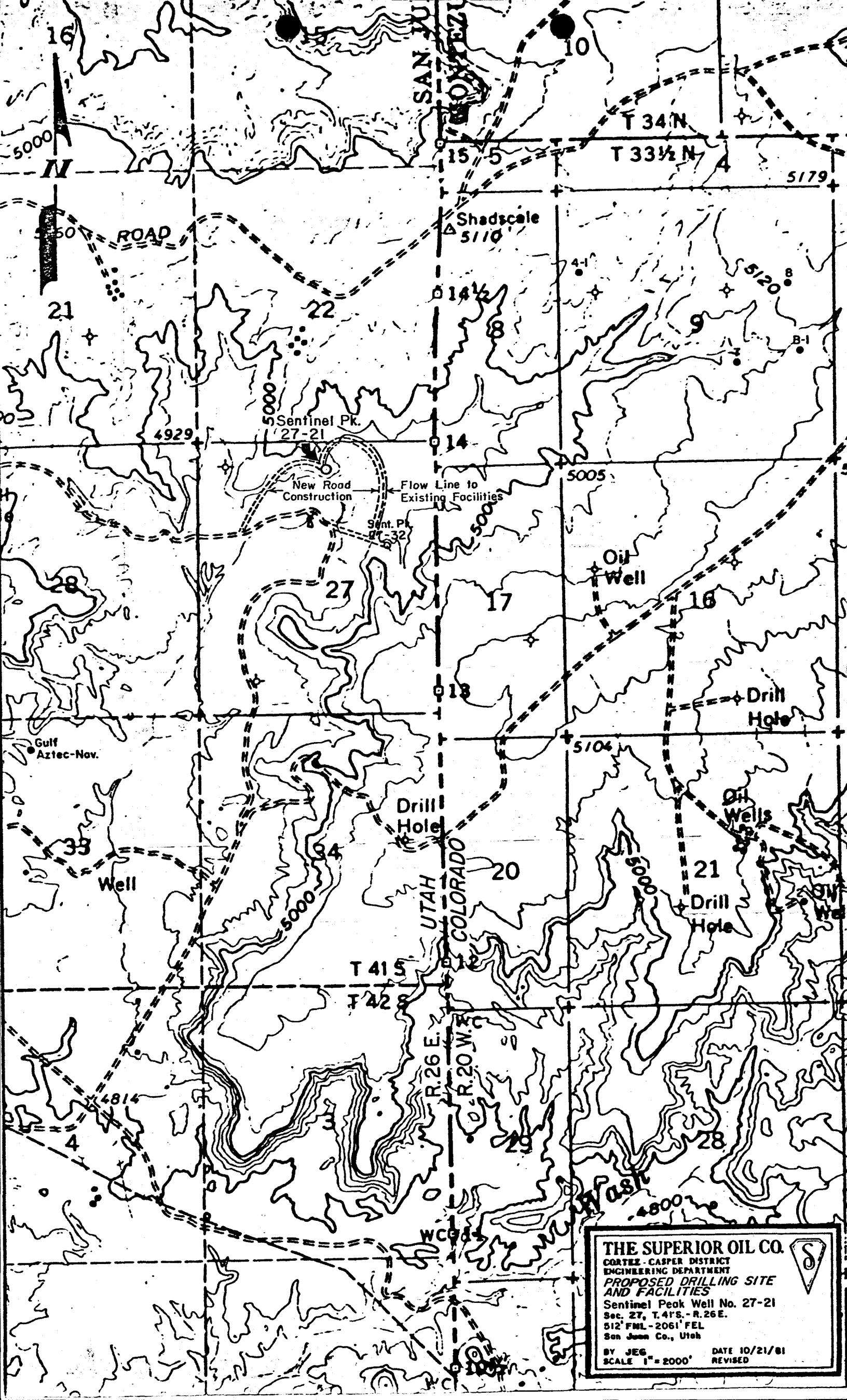
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 11/13/81
BY: [Signature]



THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT
PROPOSED DRILLING SITE
AND FACILITIES
Sentinel Peak Well No. 27-21
Sec. 27, T.41'S., R.26'E.
512' FNL - 2061' FEL
San Juan Co., Utah

BY JEG SCALE 1" = 2000' DATE 10/21/81
REVISOR

SUPPLEMENT TO FORM 9-331-C

WELL: Sentinel Peak #27-21
512' FNL, 2061' FEL, Sec. 27, T41S, R26E, SLM

ELEVATION: 4980' Ungraded Ground Level

SURFACE FORMATION: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB level at 4994')

Chinle	1579'
DeChelly	2922'
Organ Rock	3052'
Hermosa	4819'
Upper Ismay	5694'
Lower Ismay	5794'
Gothic Shale	5846'
Desert Creek	5894'
TD	6000'

WATER BEARING FORMATION: Water could be encountered intermittently from 400' to 1579'

HYDROCARBON BEARING FORMATION: Oil and gas could be encountered in the Upper Ismay, Lower Ismay and Desert Creek formations.

MUD PROGRAM: Surface to 100' - gelled fresh water at approximately 8.5 ppg.
100' to 1630' - gelled fresh water at 8.5 - 8.8 ppg.
1550 - 6000' - lignosulfonate or similar mud system with water loss controlled at 10-20 cc and weighted to 8.5 - 10.5 ppg.

CASING: Conductor - 13-3/8" 48#/ft H-40 ST&C new casing set to 100'. Hole size 18".
Surface - 8-5/8" 24#/ft K-55 ST&C new casing set to 1630'. Hole size 12-1/4".
Production - 5-1/2", 15.5#/ft K-55 ST&C new casing set to 6000'. Hole size 7-7/8".

CEMENT PROGRAM: Conductor - cement to surface with Redimix. 180 sx.
Surface - cement to surface with 850 sx class 'B'.
Production - cement with 250 sx class 'B'.

LOGGING PROGRAM: DIL-GR, FDC-CNL, BHC Sonic.

DRILL STEM TESTS: None planned at this time.

CORING: None planned at this time.

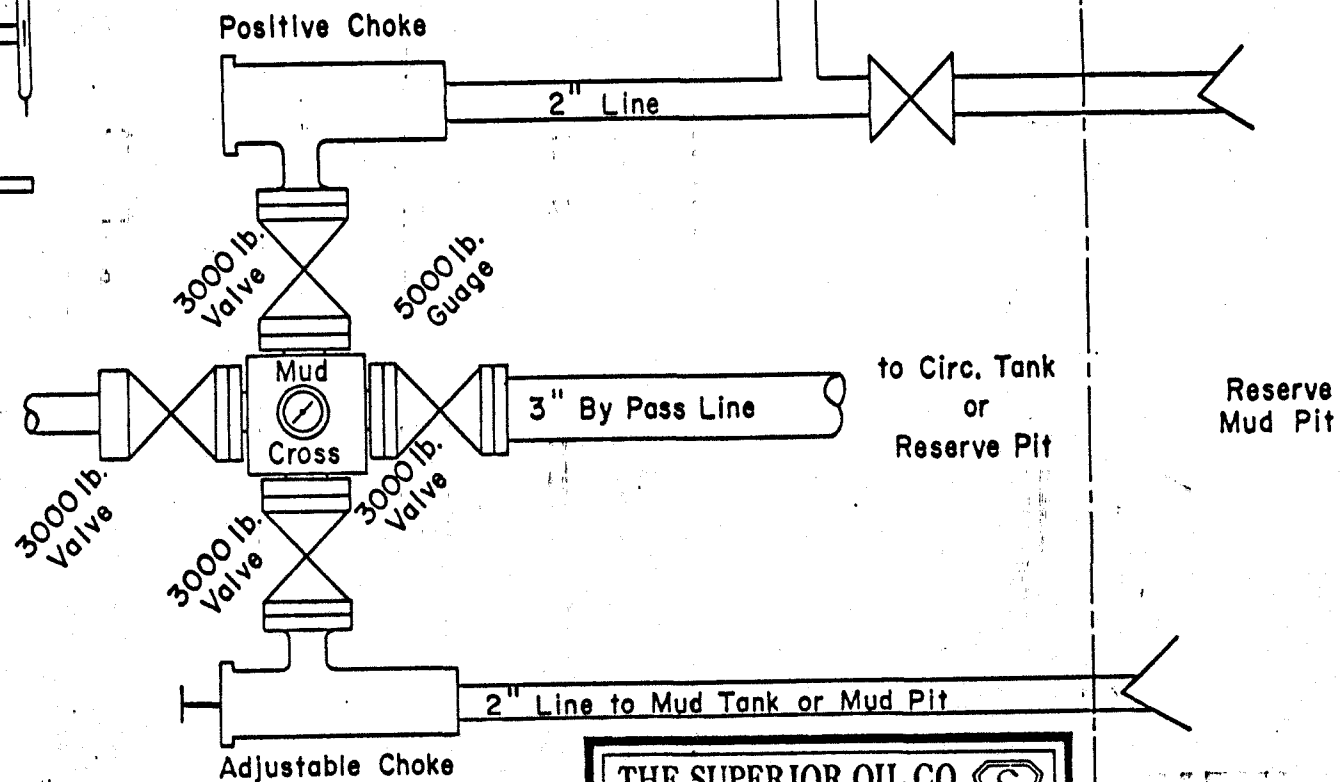
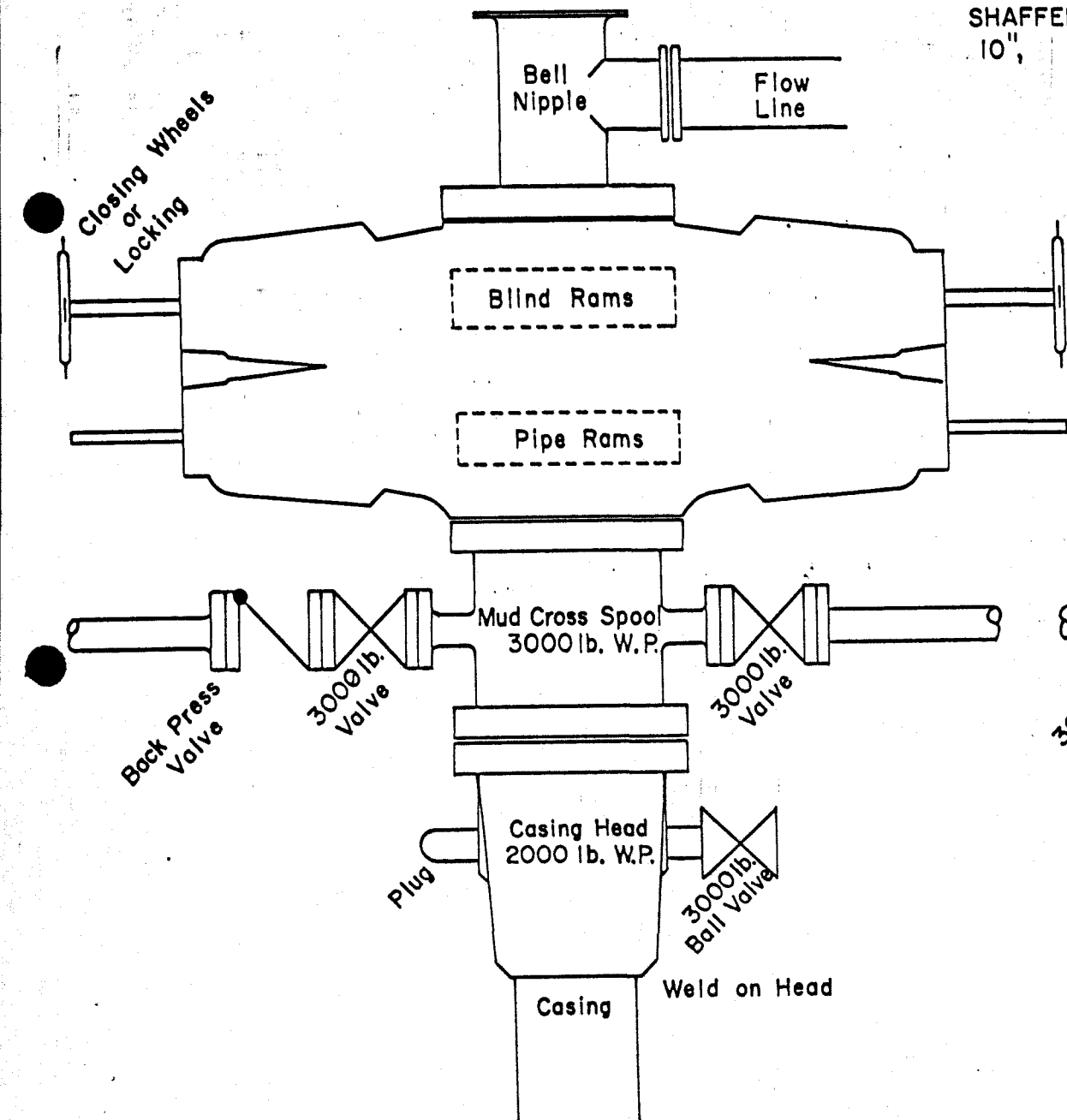
PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram. The mud system will be monitored by visual inspection.

ANTICIPATED STARTING DATE: November 15, 1981 for 15 days.

DIB/lh

Circulating
Tank

SHAFFER DOUBLE GATE BLOW OUT PREVENTER
10", 3000 lb. W.P., 6000 lb. Test, Type E

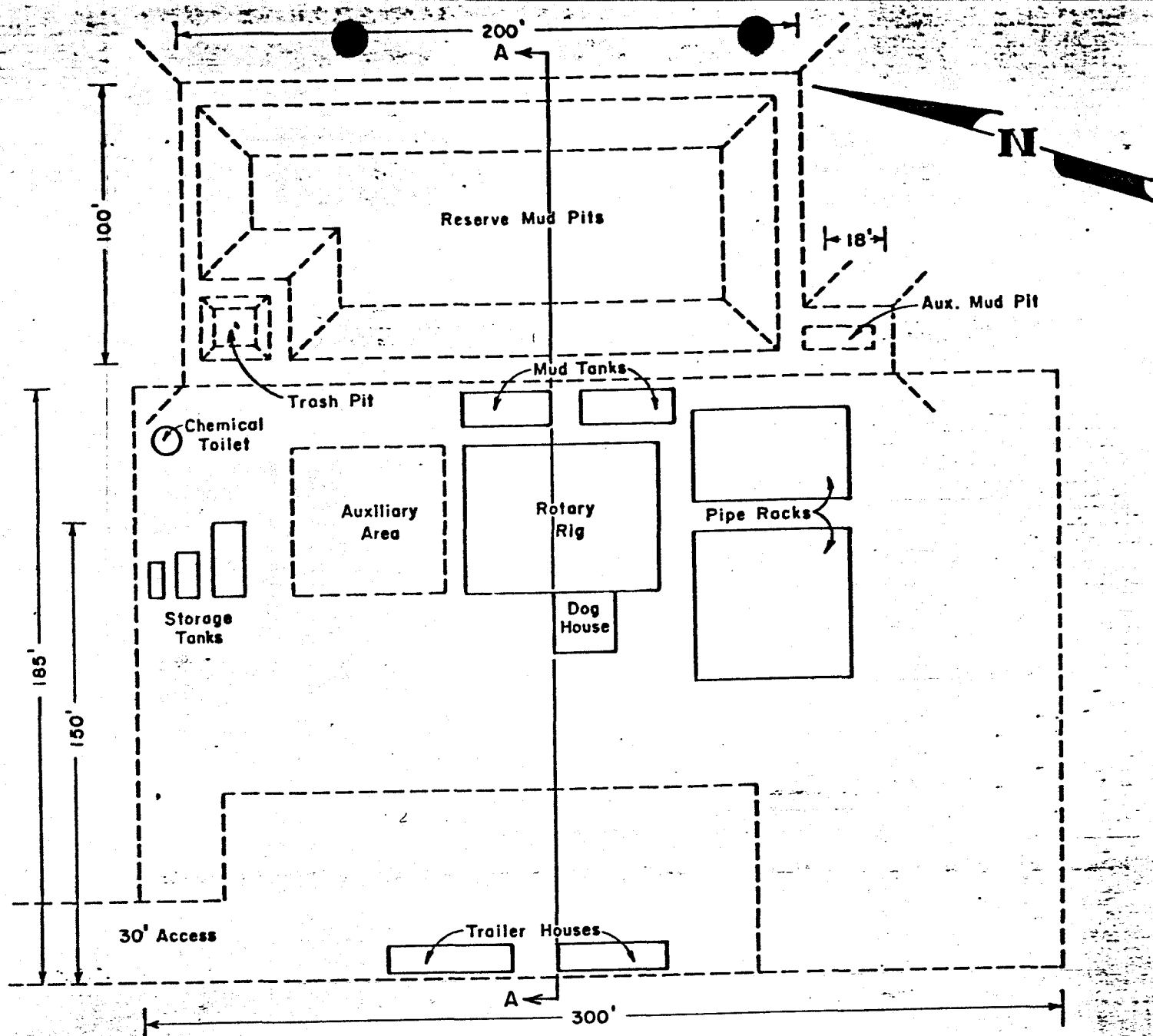


Reserve
Mud Pit

THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT
SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT

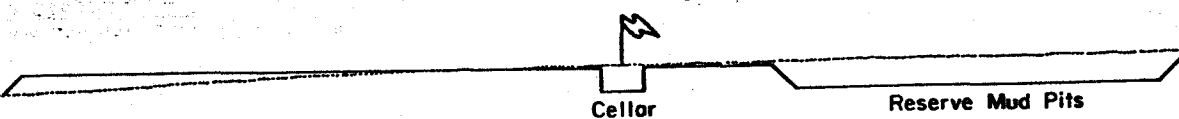
BY JEG
SCALE NONE

DATE 6/25/79
REVISED



The Drilling Pad will be graded and compacted, and composed of native materials.

PROPOSED WELL SITE
Sent. Pk. 27-21
Original Elev. 4980.4'



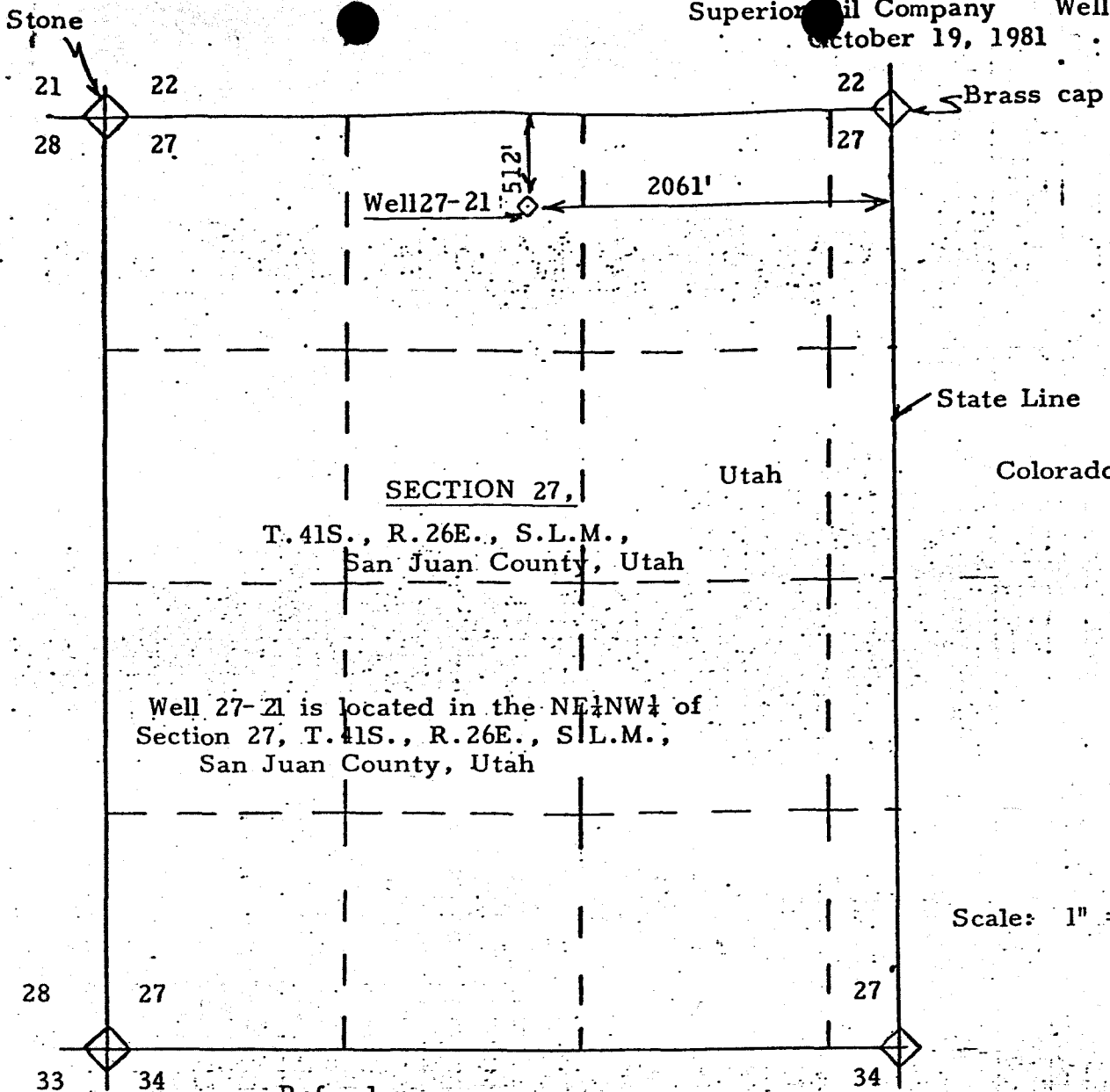
Original Contour
Reference Point
Graded Proposal

THE SUPERIOR OIL CO.
CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

**RIG LAYOUT & DRILL
PAD CROSS SECTION**

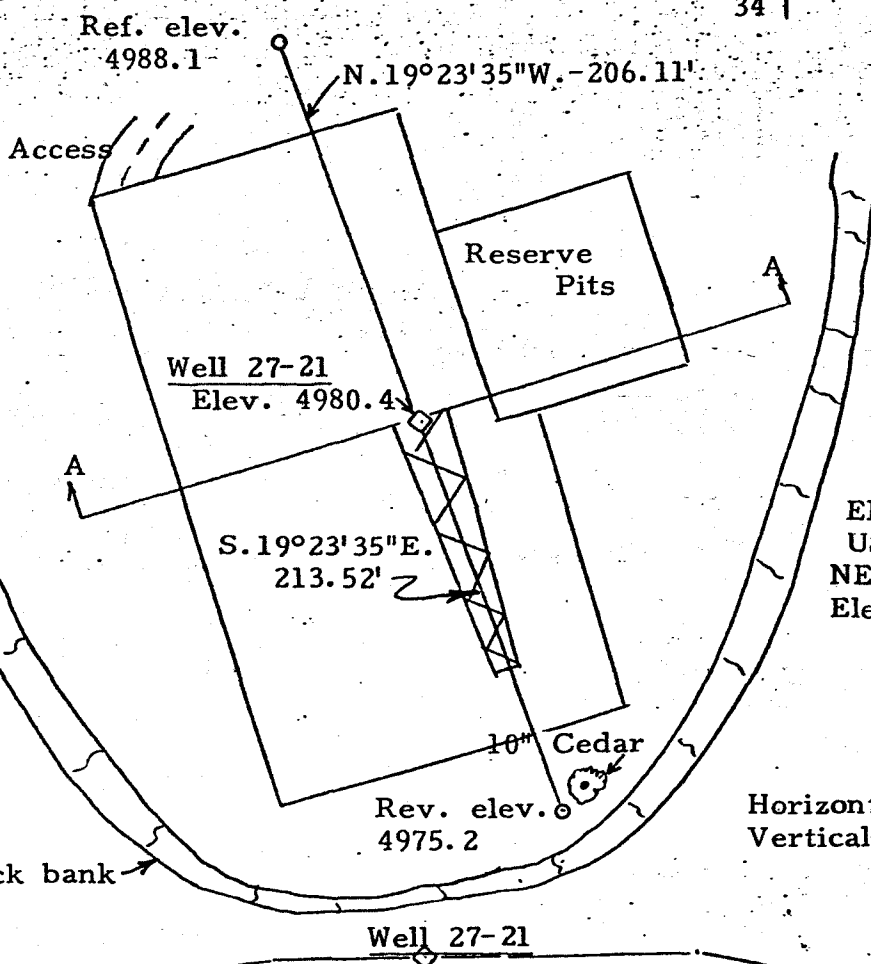
Well No. Sent. Pk. 27-21
Sec. 27, T. 41 S. - R. 26 E.
San Juan Co., Utah

BY JES DATE 10/21/81
SCALE 1" = 50' REVISED



Soil: Sandy with sandstone rock outcropping.

Vegetation: Sparse grass and brush.



2200'± road construction necessary for access.

Elevations are based on USGS map elevation at NE Corner Sec. 27 - Elev. 4936.

Horizontal scale: 1" = 100'
Vertical scale: 1" = 50'

4980

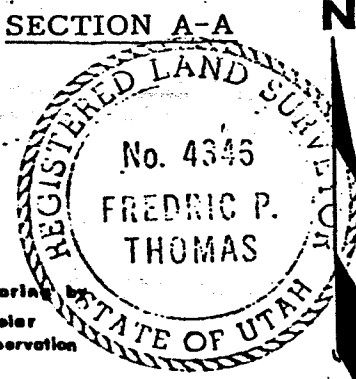
KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an actual and accurate survey of the land and that the same is true and correct to the best of my knowledge and belief.

Fredric P. Thomas

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Utah Reg. No. 4346

Bearing by
Solar
observation



THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

SUPERIOR OIL

November 12, 1981

Mr. Cleon Feight
Division of Oil & Gas
State of Utah
1588 W. North Temple
Salt Lake City, UT 84116

RE: SENTINEL PEAK #27-21
SEC 27, T41S, R26E, SLM
SAN JUAN COUNTY, UTAH

Dear Mr. Feight:

Superior Oil is planning to drill the Sentinel Peak #27-21 at a location 512' FNL and 2061' FEL, Section 27, T41S, R26E, SLM, San Juan County, Utah. According to our calculations, this location will not meet the guidelines set by the State of Utah.

We are requesting a variance to those guidelines so that this well can be drilled on an existing seismic shot point. Our experience in the area shows that any deviation from the known data on the seismic line makes the play more risky.

We appreciate your cooperation and if you have any questions, please do not hesitate to call.

Respectfully,

THE SUPERIOR OIL COMPANY



Wm. H. EDWARDS
SPECIAL PROJECTS SUPERINTENDENT

WHE/dlb

**** FILE NOTATIONS ****

DATE: November 13, 1981

OPERATOR: Superior Oil Co.

WELL NO: Sentinel Peak #27-21

Location: Sec. 27 T. 41S R. 26E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30747

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per rule C-3(c)

Administrative Aide: OK as per Rule C-3(c)

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☒

November 13, 1981

Superior Oil Company
P. O. Drawer "G"
Cortez, Colo. 81321

RE: Well No. Sentinel Peak #23-21,
Sec. 27, T. 41S, R. 26E,
E San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30747.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: SUPERIOR OIL

WELL NAME: Sentineal Peak 27-21

SECTION NENW 27 TOWNSHIP 41S RANGE 26E COUNTY San Juan

DRILLING CONTRACTOR Boyle

RIG # 1

SPODDED: DATE 12-19-81

TIME 2:15 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY J. A. Browning

TELEPHONE # 303-565-9505

DATE 12-21-81 SIGNED DB

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing; pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1-12-82: Swabbed Desert Creek I Zone - 100% water.

1-13-82: Set CIBP at 5890' and dump bailed 3 sk cement on BP. Perforated Ismay w/ 4" casing gun at 5796-5800' and 5810-5815' at 1-JSPF. Acidized w/ 2000 gals 28% HCL through 2-7/8" tubing w/ pkr.

1-14-82: Swab testing.

USGS - Orig + 5, State - 2, Navajo Tribe 1, Reg Group, Files - 3H, D, C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level. Use Form G-35-C for such proposals.)

1. Well ☒ Oil ☐ Well ☐ Off 57

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", COATEL, COLORADO 81381

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)
AT SURFACE: 51' ENL 500' FEL OF 260' 27
AT TOP PROD. INTERVAL: 260'
AT TOTAL DEPTH: 260'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT OF OTHER DATA

REQUEST FOR APPROVAL TO:
☐ TEST WATER SHUT-OFF
☐ FRACTURE TREAT
☐ SHOOT OR ACIDIZE
☐ REPAIR WELL
☐ PUMP OR ALTER CASING
☐ MULTIPLE COMPOSITE
☐ CHANGE ZONE
☐ ABANDON (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Only give including estimated date of starting and proposed completion date. Measure and true vertical depths for all intervals and zones to be drilled or plugged.)

NOTE: 12-3-82. 48A H-40 conductor set at 98'. Red-Mix.

12-19-81: Spudded 12-1/4" hole to 1650'.
12-21-81: Drilled 12-1/4" hole to 1650'.
1-8-82: Drilled 7-7/8" hole to 1650'.
1-10-82: Ran 8-1/2" casing to 1650'.
1-11-82: Ran 8-1/2" casing to 1650'.
1-12-82: Ran 8-1/2" casing to 1650'.
1-13-82: Ran 8-1/2" casing to 1650'.
1-14-82: Ran 8-1/2" casing to 1650'.
1-15-82: Ran 8-1/2" casing to 1650'.
1-16-82: Ran 8-1/2" casing to 1650'.
1-17-82: Ran 8-1/2" casing to 1650'.
1-18-82: Ran 8-1/2" casing to 1650'.
1-19-82: Ran 8-1/2" casing to 1650'.
1-20-82: Ran 8-1/2" casing to 1650'.
1-21-82: Ran 8-1/2" casing to 1650'.
1-22-82: Ran 8-1/2" casing to 1650'.
1-23-82: Ran 8-1/2" casing to 1650'.
1-24-82: Ran 8-1/2" casing to 1650'.
1-25-82: Ran 8-1/2" casing to 1650'.
1-26-82: Ran 8-1/2" casing to 1650'.
1-27-82: Ran 8-1/2" casing to 1650'.
1-28-82: Ran 8-1/2" casing to 1650'.
1-29-82: Ran 8-1/2" casing to 1650'.
1-30-82: Ran 8-1/2" casing to 1650'.
1-31-82: Ran 8-1/2" casing to 1650'.
1-32-82: Ran 8-1/2" casing to 1650'.
1-33-82: Ran 8-1/2" casing to 1650'.
1-34-82: Ran 8-1/2" casing to 1650'.
1-35-82: Ran 8-1/2" casing to 1650'.
1-36-82: Ran 8-1/2" casing to 1650'.
1-37-82: Ran 8-1/2" casing to 1650'.
1-38-82: Ran 8-1/2" casing to 1650'.
1-39-82: Ran 8-1/2" casing to 1650'.
1-40-82: Ran 8-1/2" casing to 1650'.
1-41-82: Ran 8-1/2" casing to 1650'.
1-42-82: Ran 8-1/2" casing to 1650'.
1-43-82: Ran 8-1/2" casing to 1650'.
1-44-82: Ran 8-1/2" casing to 1650'.
1-45-82: Ran 8-1/2" casing to 1650'.
1-46-82: Ran 8-1/2" casing to 1650'.
1-47-82: Ran 8-1/2" casing to 1650'.
1-48-82: Ran 8-1/2" casing to 1650'.
1-49-82: Ran 8-1/2" casing to 1650'.
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1-54-82: Ran 8-1/2" casing to 1650'.
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1-58-82: Ran 8-1/2" casing to 1650'.
1-59-82: Ran 8-1/2" casing to 1650'.
1-60-82: Ran 8-1/2" casing to 1650'.
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1-65-82: Ran 8-1/2" casing to 1650'.
1-66-82: Ran 8-1/2" casing to 1650'.
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STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. Sentinel Peak #27-21
Sec. 27, T. 41S, R. 26E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

512' FNL, 2164' FEL of Section 27

NENW

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

43-037-30747

ISSUED

11-13-81

15. DATE SPUDDED

12-19-81

16. DATE T.D. REACHED

1-5-82

17. DATE COMPL. (Ready to prod.)

2-6-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

KB-4995', GR-4980'

19. ELEV. CASINGHEAD

4980'

20. TOTAL DEPTH, MD & TVD

6000'

21. PLUG, BACK T.D., MD & TVD

5860

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-6000'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Ismay - 5707'-5843', Desert Creek I - 5897'-5910'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/FDC/CNL, GR/BHC Sonic, GR/DIL, GR/CCL/CBL/VDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	98'	17-1/2"	100 sx to surface	none
8-5/8"	24#	1650'	12-1/4"	1030 sx to surface	
5-1/2"	15.5#	6000'	7-7/8"	300 sx Class 'B'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4510'	

31. PERFORATION RECORD (Interval, size and number)

Desert Creek I: 5899-5909' @ 1 JSPF

Ismay: 5796-5800' and 5810-15' @ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5899-5909'	Acidized w/ 1000 gal 28% HCL
5796-5800' & 5810-15'	Acidized w/ 2000 gal 28% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-6-82		Pumping, M456D unit, 3-1/2"X2-1/2"X24' pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-6-82	12	-	→	10	NA	197	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	6	→	26	NA	278	41.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

T. O. Berry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. I. Blanscet

TITLE Sr. Production Engineer

DATE 2-19-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ismay	5709'	5843'	Limestone, Dolomite	Chinle	1872'	
Desert Creek	5897'	5910'	Limestone, Dolomite - tested 100% water	DeChelly	2948'	
				Organ Rock	3043'	
				Hermosa	4830'	
				U. Ismay	5709'	
				L. Ismay	5797'	
				Gothic Shale	5843'	
				DC	5897'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1982

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. McElmo Creek #R-12
Sec. 33, T. 40S, R. 25E.
San Juan County, Utah

Well No. Sentinel Peak #27-21
Sec. 27, T. 41S, R. 26E.
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 4, 1982 & February 19, 1982, from above referred to wells, indicates the following electric logs were run: #R-12 - FDC/CNL, GR/CBL/VDL/CCL, #27-21- GR/FDC/CNL, GR/BHC Sonic, GR/DIL, GR/CCL/CBL/VDL. As of today's date, this office has not received these logs: #R-12- FDC/CNL, #27-21 All logs listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL,
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

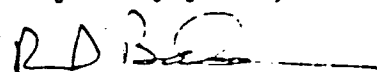
PERMITS ONLY

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,



R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD SI	43-037-15372	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	US INJ SI	43-037-16430	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	US INJ SI	43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	US INJ SI	43-037-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD OP	43-037-15761	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	US INJ SI	43-037-16437	14-20-603-355A		96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD OP	43-037-15760	14-20-603-355A		96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD OP	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD OP	43-037-16006	14-20-603-370B		96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD OP	43-037-16000	14-20-603-370B		96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD TS	43-037-16005	14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD SI	43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD TA	43-037-16004	14-20-603-370B		96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD TA	43-037-16001	14-20-603-370B		96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD OP	43-037-31043	14-20-603-370B		96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD OP	43-037-15525	14-20-603-258		96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD SI	43-037-15345	14-20-603-409		96-004193
X	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD OP	43-037-16254	14-20-603-409A		96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD OP	43-037-31064	14-20-603-409A		96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD OP	43-037-15348	14-20-603-409		96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD SI	43-037-15346	14-20-603-409		96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD OP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD OP	43-037-15347	14-20-603-409		96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD TA	43-037-10244	14-20-603-409		96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	US INJ SI	43-037-16441	14-20-603-409		96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD OP	43-037-16440	14-20-603-409		96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD TA	43-037-15349	14-20-603-409		96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD OP	43-037-15357	14-20-603-409		96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD OP	43-037-15358	14-20-603-409		96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD OP	43-037-15351	14-20-603-409		96-004193

ADD HX
+ STATUS
put POW

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator

Mobil Oil Corporation

3. Address Of Operator

P. O. Box 5444, Denver, CO 80217-5444

4. Location Of Well

2061 FEL, 512' FNL Sec. 27, T41S, R26E SLM

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

5. Lease Designation And Serial No
N00-C-14-20-5118

6. Indian, Allottee Tribe Name
Navajo

7. Unit Agreement Name

8. Farm Or Lease Name

Sentinel Peak

9. Well No.

27-21

10. Field And Pool, Or Wildcat
Sentinel Peak

11. Sec., T., R.,
Sec 27, T41S, R26E SLM

12. County
San Juan

13. State
Utah

14. Permit No.

43-037-30747

15. Elevation

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Subsequent Report Of :

Test Water Shut-off ☐ Pull Or Alter Casing ☐

Water Shut-off ☐ Repairing Well ☐

Fracture Treat ☐ Multiple Complete ☐

Fracture Treatment ☐ Altering Casing ☐

Shoot Or Acidize ☐ Abandon ☐

Shooting Or Acidizing ☐ Abandonment ☐

Repair Well ☐ Change Plans ☐

(Other) SALE OF PROPERTY ☒

(Other)

17. Describe Proposed Or Completed Operations

Effective May 1, 1988 this lease, including the reference well was sold to:

Pioneer Oil & Gas
6925 Union Park Center
Suite 145
Midvale, Utah 84047

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

Signed B. E. Maynard

Title Mgr., Regulatory Compliance Date June 28, 1988

Approved By _____

Title _____ Date _____

Conditions Of Approval If Any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

* Changes made 9-26-90

Routing:

1-	LCR	<input checked="" type="checkbox"/>
2-	DPS	<input checked="" type="checkbox"/>
3-	VLC	<input checked="" type="checkbox"/>
4-	RJF	<input checked="" type="checkbox"/>
5-	RWM	<input checked="" type="checkbox"/>
7-	LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u>P. O. BOX 2810</u>	(address)	<u>6925 UNION PARK CTR. #145</u>
	<u>FARMINGTON, NM 87499</u>		<u>MIDVALE, UT 84047</u>
	<u>phone (505) 326-3325</u>		<u>phone (801) 566-3000</u>
	<u>account no. N 0075</u>		<u>account no. N 3025</u>

Well(s) (attach additional page if needed):

Name: <u>SENTINEL PEAK 22-34 (JSMY)</u>	API: <u>4303730748</u>	Entity: <u>00546</u>	Sec <u>22</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>MCLEMO CR Q-29 (DSCA)</u>	API: <u>4303715524</u>	Entity: <u>05995</u>	Sec <u>29</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #1 (DSCA)</u>	API: <u>4303715541</u>	Entity: <u>05990</u>	Sec <u>21</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TRE 125 #2 (DSCA)</u>	API: <u>4303715542</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO TR 125 #4 (DSCA)</u>	API: <u>4303715543</u>	Entity: <u>05990</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK #27-14 (JSMY)</u>	API: <u>4303720292</u>	Entity: <u>99991</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-21 (JSMY)</u>	API: <u>4303730747</u>	Entity: <u>06020</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: October 9 1990.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

8-20-90 Earl Beecher / Bm Farmington Nm - No documentation as of yet.

8-29-90 Earl Beecher - Informed me that these wells are under the jurisdiction of EPA.

(2 wells - 43-037-30511 (W1W) and 43-037-31144 (W1W) are still listed under MEPA)

00926 Per DTS re MEPA telephone verification (see phone doc.) ok to change (2) wells listed above!

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	<u></u>	(address)	<u></u>
	<u></u>		<u></u>
	<u></u>		<u></u>
phone ()	<u></u>	phone ()	<u></u>
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>SENTINEL PEAK 27-32 (ISN)</u>	API: <u>4303730537</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41</u> SRng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>SENTINEL PEAK 27-33 (ISN)</u>	API: <u>4303731029</u>	Entity: <u>06025</u>	Sec <u>27</u> Twp <u>41</u> SRng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-23 (DSCP)</u>	API: <u>4303715039</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 6-34 (DSCP)</u>	API: <u>4303715034</u>	Entity: <u>06008</u>	Sec <u>6</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-21 (DSCP)</u>	API: <u>4303715036</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 7-41 (DSCP)</u>	API: <u>4303715032</u>	Entity: <u>06008</u>	Sec <u>7</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-12 (DSCP)</u>	API: <u>4303715035</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41</u> SRng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ☐ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ☐ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ☐ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- ☐ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ☐ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ☐ 6. Cardex file has been updated for each well listed above.
- ☐ 7. Well file labels have been updated for each well listed above.
- ☐ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ☐ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator) <u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator) <u>PIONEER OIL AND GAS</u>
(address) _____	(address) _____
_____	_____
_____	_____
phone () _____	phone () _____
account no. <u>N 0075</u>	account no. <u>N 3025</u>

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 8-33 (DSCP)</u>	API: <u>4303715037</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 8-42 (DSCP)</u>	API: <u>4303715033</u>	Entity: <u>06008</u>	Sec <u>8</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 9-13 (DSCP)</u>	API: <u>4303715041</u>	Entity: <u>06008</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>NAVAJO 67-4 (9-24) (DSCP)</u>	API: <u>4303716452</u>	Entity: <u>99990</u>	Sec <u>9</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-11 (DSCP)</u>	API: <u>4303715042</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA UNIT 16-13A</u>	API: <u>4303731454</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-22 (DSCP)</u>	API: <u>4303715043</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>

CONTINUED-----

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-
2-
3-
4-
5-
6-

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>GIANT EXPLOR. & PROD. CO.</u>	FROM (former operator)	<u>PIONEER OIL AND GAS</u>
(address)	_____	(address)	_____
	_____		_____
	_____		_____
phone ()	_____	phone ()	_____
account no. <u>N 0075</u>		account no. <u>N3025</u>	

Well(s) (attach additional page if needed):

CONTINUED-----

Name: <u>GOTHIC MESA 16-33 (DSCF)</u>	API: <u>4303715044</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 16-44 (DSCF)</u>	API: <u>4303716453</u>	Entity: <u>06008</u>	Sec <u>16</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: <u>GOTHIC MESA 17-31 (DSCF)</u>	API: <u>4303715040</u>	Entity: <u>06008</u>	Sec <u>17</u> Twp <u>41S</u> Rng <u>23E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: <u>**SENTINEL PK #27-23</u>	API: <u>4303731144</u>	Entity: <u>99990</u>	Sec <u>27</u> Twp <u>41S</u> Rng <u>26E</u>	Lease Type: <u>INDIAN</u>
Name: <u>**MCELMO CR 28-23</u>	API: <u>4303730511</u>	Entity: <u>05980</u>	Sec <u>28</u> Twp <u>41S</u> Rng <u>25E</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
END-----				

OPERATOR CHANGE DOCUMENTATION

- ___ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- ___ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- ___ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ___ If yes, show company file number: _____.
- ___ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ___ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ___ 6. Cardex file has been updated for each well listed above.
- ___ 7. Well file labels have been updated for each well listed above.
- ___ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- ___ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5118	
2. NAME OF OPERATOR Pioneer Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR 6925 Union Park Center, Suite 145, Midvale, UT 84047		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME Sentinel Peak	
		9. WELL NO.	
		10. FIELD AND POOL, OR WILDCAT Sentinel Peak	
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 27: T41S-R26E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, HT, OR, etc.)	12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Change of Operator	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Name	Legal Description	Well Type	Status	API Number
No. 27-14	SWSW 27-41S-26E	INJ	P	43-037-20292 -
No. 27-21	NWSE 27-41S-26E	P	OP	43-037-30747 -
No. 27-23	NESW 27-41S-26E	INJ	SI	43-037-31144 MEPR-N7370
No. 27-32	SWNE 27-41S-26E	P	OP	43-037-30537 -
No. 27-33	NWSE 27-41S-26E	P	OP	43-037-31029 -

Pioneer Oil and Gas has assigned all its ownership in the subject lease effective August 1, 1990. Pioneer Oil and Gas shall no longer be the operator of the subject properties.

Giant Exploration and Production Company shall therefore be the operator effective August 1, 1990.

Former Operator:
Pioneer Oil and Gas

New Operator:
Giant Exploration & Production Company
PO Box 2810
Farmington, NM 87499

Signed: Gregg B. Colton
Gregg B. Colton, Vice President
Date: July 31, 1990

Signed: Aldrich L. Kuchera
Title: Aldrich L. Kuchera, President and CEO
Date: August 13, 1990

18. I hereby certify that the foregoing is true and correct

SIGNED <u>R. Haggie Wilson</u>	TITLE <u>Land Manager</u>	DATE <u>July 31, 1990</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO. NOO-C-14-20-5118	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Giant Exploration & Production Company		8. FARM OR LEASE NAME Sentinel Peak	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499		9. WELL NO. 27-21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 512' FNL, 2061' FEL, Sec. 27, T41S, R26E		10. FIELD AND POOL, OR WILDCAT Sentinel Peak	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T41S, R26E	
14. API NO. 43-037-30747	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4980.4 GL	12. COUNTY San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Status Report <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Annual Status:

The Sentinel Peak #27-21 is currently shut-in. This well is being evaluated for future use.

RECEIVED

FEB 02 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Jeffrey R. Vaughan TITLE Engineering Manager DATE JAN 28 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



**GIANT EXPLORATION &
PRODUCTION COMPANY**

2200 Bloomfield Highway
Post Office Box 2810
Farmington, New Mexico
87499-2810

	FAX
505	505
326-3325	327-7987

January 29, 1993

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Don Staley:

Enclosed are Giant Exploration & Production Company's annual status reports (Sundry Notice Form 9) in response to your memo dated December 4, 1992.

If you have any questions regarding the enclosed sundries please contact me.

Very Truly Yours,

John C. Corbett

Enclosures

/pmm

RECEIVED

FEB 02 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR GIANT EXPLORATION & PRODUCTION CO.

OPERATOR ACCT. NO. N 0075

ADDRESS P. O. BOX 2810

FARMINGTON, NM 87499

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	6020	6025	4303730747	SENTINEL PEAK 27-21	NENW	27	41S	26E	SAN JUAN	12-19-81	5/93
WELL 1 COMMENTS: <i>Entity changed 6-18-93. Lic</i> Well is physically attached to wells in Entity No. 6025.											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUN 14 1993

DIVISION OF
OIL, GAS & MINING

Mark A. Balderston
Signature

Senior Engineer

Title

6/11/93

Date

Phone No. (505) 326-3325

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

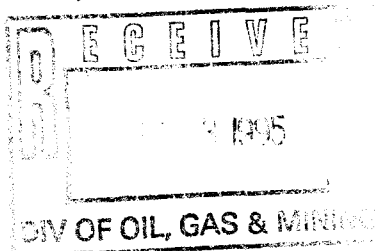
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: NOO-C-14-20-5118
2. Name of Operator: Giant Exploration & Production Company		6. If Indian, Allottee or Tribe Name: Navajo
3. Address and Telephone Number: P.O. Box 2810, Farmington, New Mexico (505)326-3325		7. Unit Agreement Name:
4. Location of Well Footages: 512'FNL, 2061'FEL QQ, Sec., T., R., M.: Sec. 27, T41S, R26E		8. Well Name and Number: Sentinel Peak Well #27-21
		9. API Well Number: 43-037-30747
		10. Field and Pool, or Wildcat: Sentinel Peak
		County: San Juan State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>12/22/94</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment "A".



13. Name & Signature: Gregory E. McIntosh Title: Area Engineer Date: JAN 1 1 1995

(This space for State use only)

Giant Exploration & Production Company
Sentinel Peak Well No. 27-21

Attachment "A"

- 12/19/94 Set 50 sack (59.0 cuft) plug to cover Desert Creek and Ismay formations. Tagged top of cement at 5670'.
- 12/20/94 Set 18 sack (21.2 cuft) plug inside casing to cover Hermosa top. Perforated squeeze holes at 1922'. Set cement retainer at 1859'. Could not pump under retainer. Set 12 sack (14.2 cuft) plug on top of retainer to cover Chinle formation. Perforated squeeze holes at 1640' (by Wayne Townsend). Pumped 50 sack (59.0 cuft) plug.
- 12/21/94 Did not tag last plug. Set cement retainer at 1540'. Pumped 42 sack (49.6 cuft) plug, 30 sacks (35.4 cuft) below retainer and 12 sacks (14.2 cuft) on top of retainer to cover casing shoe. Top of cement 1469'. Perforated squeeze holes at 100'. Pumped 40 sacks (47.2 cuft) in casing and through Bradenhead.

12/22/94 Cut off wellhead and installed dry hole marker with 30 sacks of cement.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. 8.33 ppg plugging mud was used between cement plugs.

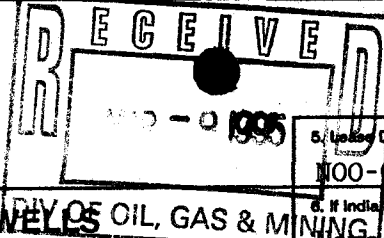
Note: All changes from intent sundry were approved by Wayne Townsend on 12/20/94.

Casing remaining in hole:

Surface casing: 13-3/8", 48#, H-40 to 98'
Intermediate casing: 8-5/8", 24#, K-55 to 1650'
Production casing: 5-1/2", 15.5#, K-55 to 6000'

BLM representative: Notified 12/16/94 - no representative on location.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Giant Exploration & Production Company

3. Address and Telephone Number:

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well

Footages: 512' FNL, 2061' FEL

QQ, Sec., T., R., M.: Sec. 27, T41S, R26E

5. Lease Designation and Serial Number:

N00-C-14-20-5118

6. If Indian, Allottee or Tribe Name:

Navajo

7. Unit Agreement Name:

8. Well Name and Number:

Sentinel Peak #27-21

9. API Well Number:

43-037-30747

10. Field and Pool, or Wildcat:

Sentinel Peak

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report:

The Sentinel Peak #27-21 was plugged and abandoned on 12/22/94.

13.

Name & Signature: _____

Gregory E. McIntosh

Title: Area Engineer

Date: _____

MAR 07 1995

(This space for State use only)